



Retail Energy Market Company

**PROPOSED RULE CHANGE (PRC) – SUMMARY SECTION**

*(For Proponent or REMCo to complete. Template focuses on solution identification.)*

<b>Rule Change Number</b>	<b>C01/13S</b>		
Impacted jurisdiction(s)	Western Australia		
Proponent	Tim Sheridan	Company	REMCo
Proponent e-mail	remco_administration@aemo.com.au	Proponent phone	03 9609 8417
Date proposal sent to REMCo	10/04/2013		
Short Title	Notification Period for New GBO ids and Hub ids		
Other key contact information			

**PROPOSED RULE CHANGE (PRC) – DETAILED REPORT SECTION**

<p>1. Description of change(s) and reasons for change(s)</p>	<p>This Proposed Rule Change (“<b>PRC</b>”) has been developed by REMCo and is raised for consideration at the Rule Change Committee (“<b>RCC</b>”) meeting on 24/04/13.</p> <p>The Rule Change (C01/13S) proposes to amend the Connectivity Testing and Technical Certification document (which forms part of the Specification Pack) to include an obligation on REMCo to notify gas retail market participants at least ten business days prior to the effective date of any new GBO ids for REMCo’s Gas Retail Market Systems (“<b>GRMS</b>”) and any new Hub ids for AEMO’s FRC Hub (“<b>Hub</b>”).</p> <p>The proposed change is consistent with REMCo’s current process for notifying gas retail market participants of any new GBO ids or Hub ids, and will make this process a prescribed requirement under the Specification Pack. These changes will be included in a new version 3.4 of the Connectivity Testing and Technical Certification document, and referenced in the Specification Usage Guidelines.</p> <p>See <b>Attachment A</b> for the marked-up Rule amendments.</p> <p>It is recommended that the RCC endorse the proposed amendments in this PRC as a ‘non-consequential’ Rule Change. Should the RCC approve this Rule Change under Rule 396A, then REMCo will hold this Rule change and submit it to the Economic Regulation Authority (“<b>ERA</b>”) for approval at the same time as Rule Change C02/12R (Verification of Shipper on Sub-Network), with an effective date of 1/08/13.</p>
<p>2. Reference documentation</p> <ul style="list-style-type: none"> <li>▪ Retail Market Rules (the “Rules”);</li> <li>▪ Business/Information Specification Pack Reference; and/or</li> <li>▪ Other Reference</li> </ul>	<p>The reference documentation includes:</p> <ul style="list-style-type: none"> <li>• REMCo Retail Market Rules (version 6.4);</li> <li>• Connectivity Testing and Technical Certification (version 3.3); and</li> <li>• Specification Pack Usage Guidelines (version 5.4).</li> </ul>
<p>3. The high level details of the change to the existing Rules</p> <p>This includes:</p> <ul style="list-style-type: none"> <li>▪ A comparison of the existing operation of the Rules to the proposed change to the operation of the Rules.</li> <li>▪ A marked up version of the proposed Rule change (see Attachment A).</li> </ul>	<p>This Rule Change proposes the development a new version 3.4 of the Connectivity Testing and Technical Certification document that includes an obligation on REMCo to notify gas retail market participants at least ten business days prior to the effective date of any new GBO ids or Hub ids.</p> <p>The effective date for the new version 3.4 of the Connectivity Testing and Technical Certification document is 1/08/13.</p> <p>See Attachment A for the marked-up Rule amendments.</p>

4. Consequences for making or not making the change(s)	<p>The consequences for not making the changes are:</p> <ul style="list-style-type: none"> <li>• Uncertainty under the Rules and the Specification Pack for the requirements relating to the notification period of any new GBO ids and Hub ids.</li> </ul>
5. Explanation regarding the order of magnitude of the change(s) (e.g. material, non-material or non-substantial)	<p>It is recommended that the RCC considers this Rule Change to be 'non-consequential', as the amendments are:</p> <ul style="list-style-type: none"> <li>• consistent with REMCo's current process for notifying gas retail market participants of any new GBO ids or Hub ids; and</li> <li>• documentation changes only, and do not require any participant system changes or any modifications to the GRMS.</li> </ul> <p>Under the provisions of Rule 396A, should the RCC members unanimously recommend this Rule Change as a 'non-consequential' change then REMCo can submit the Rule Change to the ERA for approval.</p>
6. Likely benefits for industry as a whole	<p>REMCo considers that the likely benefit for industry as a whole are:</p> <ul style="list-style-type: none"> <li>• This Rule Change will remove any confusion that may currently exist in relation to the notification period for the activation of any new GBO ids and Hub ids.</li> <li>• Consistency with other jurisdictions, whereby AEMO must notify gas retail market participants in VIC, QLD and SA at least ten business days prior to the effective date of any new GBO ids (SA only) or Hub ids.</li> </ul>
7. The likely implementation effect of the proposal Rule change(s) on Industry in general and/or any identified parties (e.g. end-users)	<p>REMCo does not expected there to be any implementation effects for gas retail market participants as a result of this Rule Change.</p>
8. Testing requirements	<p>There are no testing requirements.</p>
9. Supporting documentation (attach if necessary)	<p>Refer to Attachment A.</p>
10. If applicable, a proposed effective date for the proposed Rule change(s) to take effect and justification for that timeline.	<p>The effective date for the new version 3.4 of the Connectivity Testing and Technical Certification document is targeted for 01/08/13.</p>

## ATTACHMENT A – DOCUMENTATION CHANGES (SEE SECTION 3)

All amendments to the Rules are change marked, where underlining (blue) represents an addition, and ~~strike (red)~~ through represents a deletion.

Add the following sections to the Connectivity and Technical Certification document.

### 1.4 Authorise Participants to use the FRC Hub

If the Market Operator is satisfied with the outcomes of the certification process and the Participant has met their other regulatory and market requirements enabling them to communicate with the FRC Hub and actively participate in the retail market, the Market Operator will then:

1. If relevant - advise other Participants that a New Participant is certified to use the FRC Hub and provide the new Participants ID. New Participants should allow ten business days for other Participant's systems to be updated; and
2. Issue an authorisation for the Participant to actively send transactions through the FRC Hub.

### 2.5 Authorise Participants to use the GRMS FTP Gateway

If the Market Operator is satisfied with the outcomes of the certification process and the Participant has met their other regulatory and market requirements enabling them to communicate with the GRMS FTP Gateway and actively participate in the retail market, the Market Operator will then:

1. If relevant - advise other Participants that a New Participant is certified to use the GRMS FTP Gateway and provide the new Participants GBO ID. New Participants should allow ten business days for other Participant's systems to be updated; and
2. Issue an authorisation for the Participant to actively send transactions through the GRMS FTP Gateway.

## ATTACHMENT B – DOCUMENTATION CHANGES (SEE SECTION 3)

All amendments to the Rules are change marked, where underlining (blue) represents an addition, and ~~strike (red)~~ through represents a deletion.

Update the Specification Pack Usage Guideline as shown below.

### 2. Overview of the Specification Pack

The following table provides an overview of the Specification Pack. The documents are provided in a directory structure as follows:

Main Directory	Sub-Directory	Documents	Version
Specification Pack	1. Usage Guidelines	Specification Pack Usage Guidelines	5. <del>5</del> <u>4</u>
	2. Interface Control Document (ICD)	Interface Control Document	4.3
	3. B2B System Interface Definitions	FRC B2B System Interface Definitions	3.5
	4. Transport Layer	FRC B2M-B2B Hub System Specifications FRC B2M-B2B Hub System Architecture	3.5 3.1
	5. CSV File Format	FRC CSV Data Format Specification	3.2
	6. Connectivity and Technical Certification	Connectivity Testing and Technical Certification	3. <del>4</del> <u>3</u>
	7. Readiness Criteria	Readiness Criteria	2.1
	8. Service Order Specifications	B2B Service Order Specifications, Part 1 and Part 2,	2.2 3.1
	9. aseXML Schemas	The complete set of aseXML schemas and examples which participants have subscribed to for SA / WA Gas is available from <a href="http://www.aemo.com.au/asexml">www.aemo.com.au/asexml</a>	SA – R29 WA – R13