

Economic Regulation Authority

 WESTERN AUSTRALIA

Licence Amendment Application Form

**Regional Power Corporation (t/a Horizon Power)
Electricity Integrated Regional Licence - EIRL2**

Applicant Details

Applicant Details	
Name	Regional Power Corporation (t/a Horizon Power)
Registered office (if a Corporation)	Stovehill Road Karratha WA 6714
Contact Details	
Primary contact name	Terry Corfield
Mail Address	PO Box 1066 Bentley DC WA 6983
Email	terry.corfield@horizonpower.com.au
Telephone	(08) 6310 1816
Mobile	0409 104 761
Company Structure	
ABN	ABN 57 955 011 697
Legal structure of applicant	Statutory Corporation established under the Electricity Corporations Act 2005 (WA)
Place of incorporation	Western Australia
Company Directors or Principals	Ian Mickel Lynne Craigie Ron Johnston Rosemary Wheatley
A description of the entity's core business	Electricity supply in regional and remote areas of WA outside the South West Interconnected System (SWIS).
Brief description of the applicant's business structure and key organisational relationships including associated and/or controlled entities	Horizon Power is a WA State Government owned, commercially focused Corporation and is governed by an independent board, reporting to the Minister for Energy as the owner's representative. Horizon Power services customer connections in the Pilbara, Kimberley, Gascoyne, Midwest and southern Goldfields (Esperance) regions, dispersed across an area of approximately 2.3 million square kilometres. Horizon Power manages 38 systems: the North West Interconnected System (NWIS) in the Pilbara, the interconnected network between Kununurra, Wyndham and Lake Argyle, and 34 stand-alone systems in regional towns and remote communities. Horizon Power has a decentralised management structure, with senior decision-making staff located in six regional centres: Karratha (Head Office), Port Hedland, Broome, Kununurra, Carnarvon and Esperance. An administration centre in Bentley provides support to the regional offices.

	<p>The new electricity assets to be installed are made up of;</p> <ul style="list-style-type: none"> • a power station (which is not part of this amendment application) with an initial installed capacity of 18 MW and a combination of gas and diesel fuel firing; • a 16 km double circuit overhead 33 kV line from the power station to a zone substation, installed in a 20 metre wide services infrastructure corridor; • a zone substation near the Onslow township to step down from 33 kV to 11 kV; and • extensions to the existing 11 kV for distribution to an expanded township. <p>Generation asset are located away from residential areas to eliminate any noise, emission or visual impacts.</p>
<p>Summary of reasons why it would not be contrary to the public interest to grant the amendment (incl. a summary of any consultation undertaken with stakeholders)</p>	<p>Removal of generation assets from the license obligations will not affect the level of service provided to its customers. The systems and processes employed by Horizon Power accommodate for performance measurements of these assets and remediation of capacity and reliability issues can be managed by deployment of its mobile generator fleet.</p> <p>The distribution network extensions provides for the ongoing growth and development in the Port Hedland, Carnarvon and Onslow areas.</p> <p>In Onslow, Chevron, in conjunction with Horizon Power engaged in stakeholder communication activities as part of the development of the new assets, to ensure that issues of public interest are identified and effectively addressed. Consultations was made with the following groups:</p> <ul style="list-style-type: none"> • Ashburton North Critical Services Infrastructure Working Group includes DSD, Shire, Main Roads, Landcorp, Water Corporation, Department of Housing, – met on bi monthly basis to brief all parties on progress. • Thalanjyi Aboriginal Corp were consulted on native title clearance and aboriginal heritage surveys. • Onslow Community Industry Forum – project information presentations. • Onslow Community Reference Group – project information presentations. <p>Further community consultations are planned as the project progresses.</p>

Certification

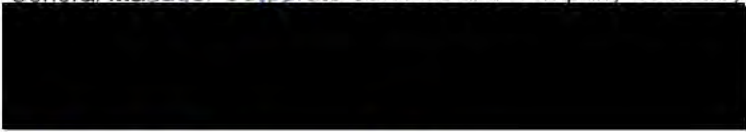
Certification – Acknowledgement of commitment

I declare that the information provided in this application is correct to the best of my knowledge and I am aware of the requirements under the *Electricity Industry Act 2004*, *Energy Coordination Act 1994*, or *Water Services Act 2012* for the licence being applied for and that I have the authority to make this application on behalf of the above entity.

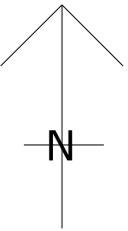
Signed by or on behalf of the applicant.

Name: David Tovey

Position: General Manager Corporate Services and Company Secretary

Signed: 

Date: 27 October 2014



LOCALITY:
MACLEOD

416

416

415

415

415

LOCALITY:
INGGARDA

POWER STATION SITE

SHIRE OF
CARNARVON

LEGEND
 — LICENCE BOUNDARY
 — NETWORK CARRIER

DATE	NO.	DESCRIPTION	DRN	CHK	APR
17/09/2014	A	LICENCE BOUNDARY ALTERATION-BORES	CML	CL	

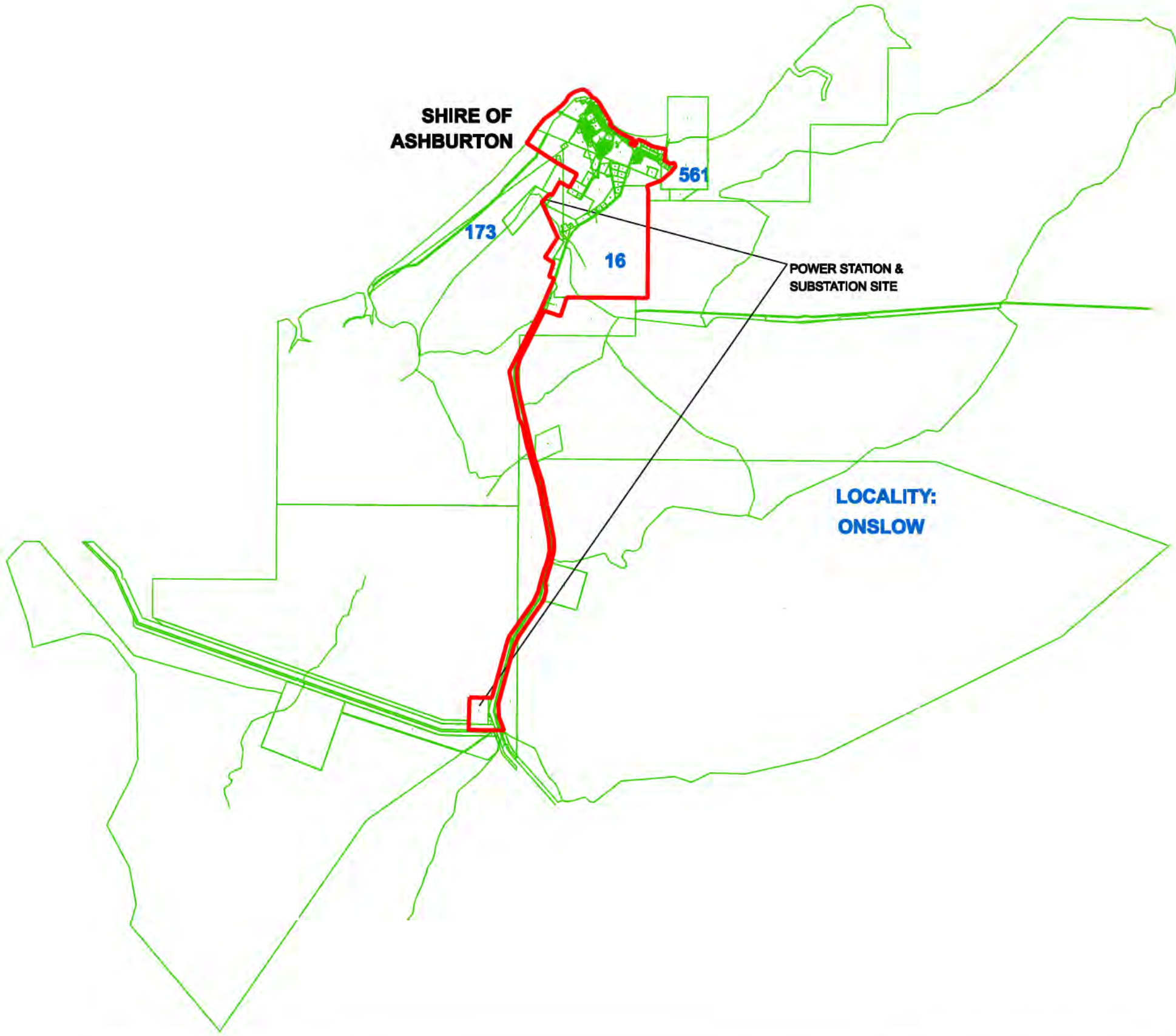
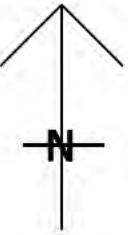
APPROVED:

 CHAIRMAN
 ECONOMIC REGULATION AUTHORITY

DATE: ____/____/____

ELECTRICITY INDUSTRY ACT 2004
 CARNARVON ELECTRICITY LICENCE AREA
 INTEGRATED REGIONAL (Distribution / Generation / Retail)
 LICENSEE: Regional Power Corporation

DRAWN	C.LANG	DRG No	REV	SHEET
DATE	1/11/2005	ERA-EL-009	A	1 of 1



LEGEND
 — LICENCE BOUNDARY
 — NETWORK CARRIER

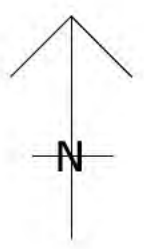
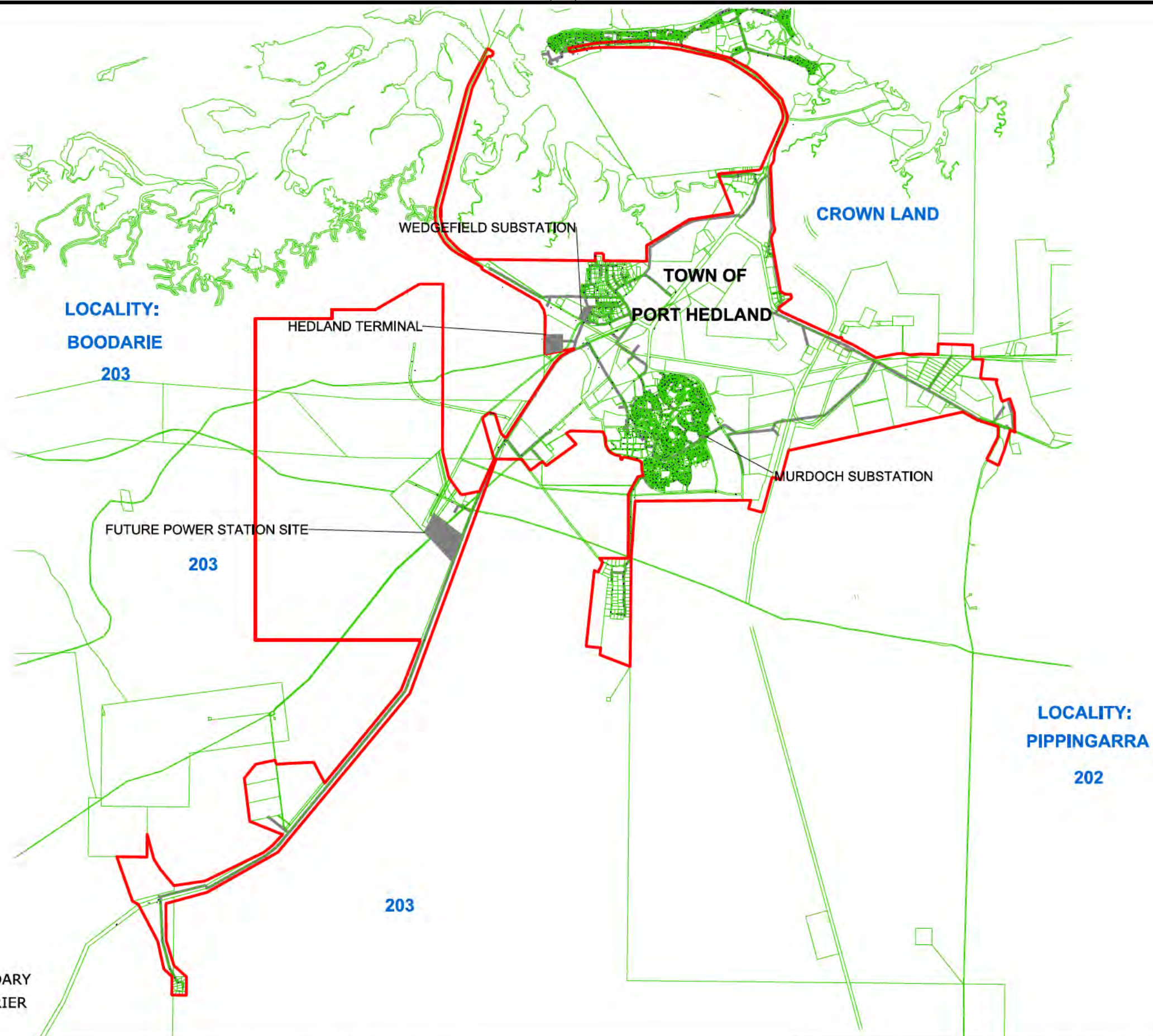
DATE	NO.	DESCRIPTION	DRN	CHK	APR
24/10/2014	B	LICENCE BOUNDARY CHANGE - VARIOUS SITES	CL	MR	
12/05/2010	A	LICENCE TITLE AMENDED	CL	FB	

APPROVED:

CHAIRMAN
ECONOMIC REGULATION AUTHORITY
 DATE: ____/____/____

ELECTRICITY INDUSTRY ACT 2004
ONSLow ELECTRICITY LICENCE AREA
INTEGRATED REGIONAL (Distribution / Generation / Retail)
LICENSEE: Regional Power Corporation

DRAWN	C.LANG	DRG No	ERA-EL-028	REV	B	SHEET	1 of 1
DATE	1/11/2005						



LEGEND
 — LICENCE BOUNDARY
 — NETWORK CARRIER

DATE	NO.	DESCRIPTION	DRN	CHK	APR
20/06/2014	D	LICENCE BOUNDARY AMENDED TO PIPPINGARRA	CML	GDV	
01/05/2011	C	LICENCE BOUNDARY AMENDED FOR FUTURE POWER STATION & INDUSTRIAL AREA	CML	MT	
21/07/2010	B	LICENCE BOUNDARY AMENDED TO UTAH POINT	CML	JS	
08/03/2010	A	LICENCE BOUNDARY AMENDED	CML	FB	

APPROVED:

CHAIRMAN
ECONOMIC REGULATION AUTHORITY
 DATE: ____/____/____

ELECTRICITY INDUSTRY ACT 2004
SOUTH HEDLAND ELECTRICITY LICENCE AREA
INTEGRATED REGIONAL (Generation / Distribution / Retail)
LICENSEE: Regional Power Corporation

DRAWN DATE	C.LANG 1/11/2005	DRG No ERA-EL-053	REV D	SHEET 1 of 1
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