



## Agenda Item 7a: Overview of Recent and Upcoming IMO and System Management Procedure Change Proposals

### Legend:

<b>Shaded</b>	Shaded rows indicate procedure changes that have been completed since the last MAC meeting.
<b>Unshaded</b>	Unshaded rows are procedure changes still being progressed.

Change ID	Procedure Change Title	Brief overview of changes	Status	Next Step	Date
<b>IMO Procedure Change Proposals</b>					
PC_2009_04	Market Procedure for Certification of Reserve Capacity	The proposed updates, to provide for an application form and checklist to be part of the application and to specify some of the information requirements in more detail, will assist applicants in compiling the information required to support their application. In some instances this includes changing some requirements to be more stringent than today. These proposed amendments will also provide improved decision making support to the IMO and provide guidance when it can request further information from applicants.	The IMO engaged an engineer to review the technical details surrounding generator capacity and the temperature dependence curves.	Further changes resulting from the engineers report are currently being incorporated by the IMO into the procedure.	TBA
PC_2009_05	Market Procedure for Declaration of Bilateral Trades and the Reserve Capacity Cycle	The proposed updates to the Market Procedure for Declaration of Bilateral Trades and the Reserve Capacity Cycle are in accordance with RC_2009_07 which notes that the IMO will update the Market Procedure to reflect the introduction of the concept of committed status for a	Commenced.		01/01/2010

Change ID	Procedure Change Title	Brief overview of changes	Status	Next Step	Date
		facility.			
PC_2009_09	Market Procedure for Supplementary Reserve Capacity	The proposed new Market Procedure for Supplementary Reserve Capacity describes the process that the IMO and System Management will follow in acquiring Eligible Services, entering into Supplementary Reserve Capacity Contracts and determining the maximum contract value per hour of availability for any Supplementary Capacity Contract. It also details the information that is required to be exchanged between the IMO, Market Participants and System Management.	Reviewed by IMO Procedures Working Group.	Further changes being incorporated by the IMO. Will be returned to the Working Group for further consideration.	TBA
PC_2009_10	Market Procedure for Reserve Capacity Testing	The proposed new Market Procedure to Reserve Capacity Testing describes the steps the IMO and Market Participants must follow in fulfilling the Reserve Capacity Testing functions described under the Market Rules.	Closed for public consultation.	The IMO's decision published.	TBA
PC_2009_11	Market Procedure for conducting the LT PASA	The proposed new Market Procedure for conducting the LT PASA describes the steps that the IMO is required to undertake in preparing the LT PASA and Statement of Opportunities (SOO) and the steps that Market Participants, and other parties, must follow in providing information to the IMO to assist in the preparation of the LT PASA and SOO.	Closed for public consultation.	The IMO's decision published.	TBA
PC_2009_12	Market Procedure for the Determination of the Maximum Reserve Capacity Price	The proposed amended Market Procedure will correct a current procedural issue which would require the IMO to initiate a Procedure Change Proposal each year in order to change the major components to be relevant for the year. In particular, the advice provided by The Allen Consulting Group in the determination of the 2010 MRCP has identified that changes are required to the major components incorporated into the review following the recent financial downturn.  The IMO held a public workshop on this proposal on 2	Closed for public consultation.	The IMO's decision published.	TBA

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		December 2009. The proposal will also be further discussed by the MAC at this meeting (9 December 2009).			
<b>System Management Procedure Change Proposals</b>					
PPCL0013	Power System Operation Procedure: Dispatch	The updates to the PSOP combine the operation of PSOP: Dispatch and PSOP: Scheduling and Dispatch of Electricity Generation Corporation Facilities together to form one general dispatch procedure named PSOP: Dispatch. The updates better reflect both the performance of market functions and changes to the Market Rules which have occurred since commencement of the Market. The amendments have been subject to consultation within the System Management PSOP Working Group (constituted under the auspices of the MAC) and with the IMO.	The IMO extended the date for commencement to coincide with PPCL0014.	Commencement.	01/03/2010
PPCL0014	Power System Operation Procedure: Dispatch	<p>Following the Procedure Change Process for PPCL0013 System Management has identified two significant amendments, which upon reflection, imposed undesirable implications upon Market Participants, System Management, the IMO and associated generation operational personnel:</p> <ul style="list-style-type: none"> <li>○ Dispatch Trajectory requirements</li> <li>○ Ramp Rate requirements</li> </ul> <p>Further details of these issues are provided in System Management's Procedure Change Proposal.</p> <p>System Management has proposed solutions to these issues which have been subject to consultation within the System Management PSOP Working Group.</p>	The IMO's decision published.	Commencement.	01/03/2010

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PPCL0015	Power System Operation Procedure: Dispatch	<p data-bbox="701 236 1393 451">During the consultation process associated with PPCL0014 several issues were identified in relation to the dispute resolution mechanism which applies between System Management and Verve Energy (in its guise as the balancer). The proposed changes seek to remove this ambiguity in interpretation or application.</p> <p data-bbox="701 531 1393 635">System Management notes in its proposal that has discussed the suggested amendments with Verve Energy.</p>	Open for public consultation.	Consultation closes.	19 February 2010