

ELECTRICITY INDUSTRY ACT 2004
ELECTRICITY INDUSTRY (WHOLESALE ELECTRICITY - MARKET)
REGULATIONS 2004
Wholesale Electricity Market Rules

IMO AMENDING RULES RC_2008_02 MADE ON 23 MAY 2008
These Amending Rules commence at 08.00am on 26 May 2008

The following clauses are amended (~~deleted wording~~, new wording):

- 3.17.9. System Management must ensure that the results of a Short Term PASA study which it provides to the IMO include for the Short Term PASA Planning Horizon:
- (a) peak load forecasts for the following scenarios:
 - i. mean;
 - ii. mean plus one standard deviation; and
 - iii. mean plus two standard deviations;
 - (b) forecast total available generation capacity by six-hour period;
 - (c) System Management's reasonable forecast of the total available Demand Side Management capacity by six-hour period;
 - (d) by six-hour period, the amount equal to:
 - i. the load forecast referred to in (a)(iii); minus
 - ii. the total forecast available generation capacity; minus
 - iii. System Management's reasonable forecast of the total available Demand Side Management capacity;
 - (e) any six-hour periods where a shortfall of capacity is forecast, including a shortfall of Ancillary Services or an inability to satisfy the Ready Reserve Standard;
 - (f) transmission outages of which System Management is aware, forecast transmission capacity between potentially constrained regions, and any constraints that are likely;
 - (g) possible security problems that could affect market or dispatch outcomes;
 - (h) [Blank] ~~potential fuel supply, transport or storage limitations that could affect generation capacity of which System Management is aware;~~
 - (i) the details of any use by System Management of its own data in place of data provided in accordance with clause 3.17.8, and the reasons why System Management's data was substituted; and

- (j) for each approved Commissioning Test the Facility to be tested and the dates and times during which the Commissioning Test will be conducted.