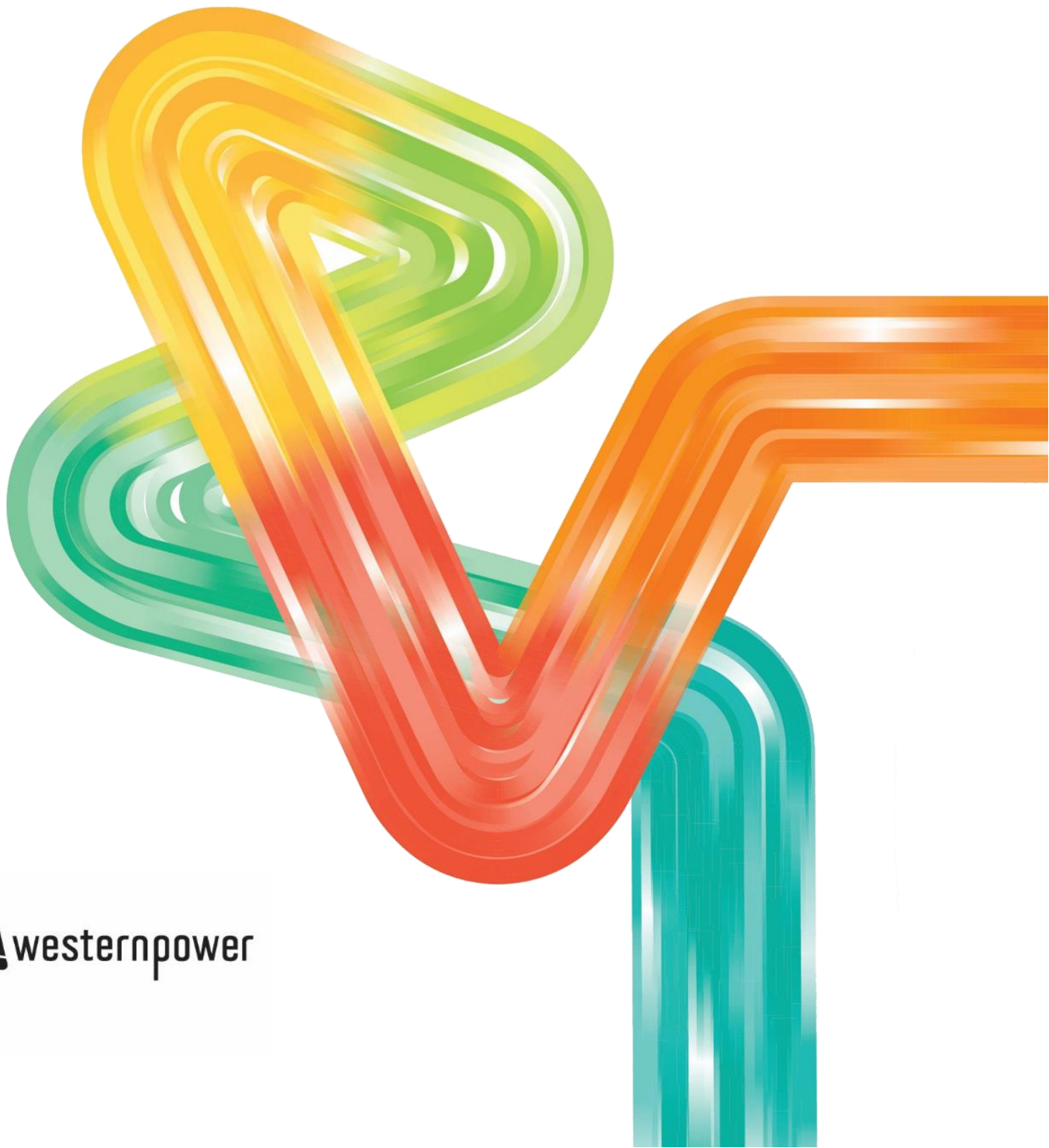


# Reference Tariff Change Forecast

Table based on Western Power proposed 2025-26  
price list

Public  
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Reference Tariff Change Forecast

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## Intent

This reference tariff change forecast has been prepared by Western Power to comply with section 8.13 of the Electricity Networks Access Code (2004) (Access Code), which requires Western Power to submit a revised reference tariff change forecast at the same time that it submits a price list under section 8.1.

The revised reference tariff change forecast must set out Western Power's forecast of the weighted average price change for each reference tariff, for each remaining pricing year of the access arrangement period and updated so as to take into account the proposed FY26 Price List.

## Reference Tariff Change Forecast

The table below sets out the forecast weighted average price changes for each reference tariff provided by Western Power over AA5. The weighted average price changes included in the table reflect the 2025-26 price list submitted to the ERA on 1 April 2025.

Western Power's expectation of the expected price changes for the remaining years of AA5 based on the smoothed target revenue approved by the ERA in the Final Decision and the cost allocation methodology outlined in the approved tariff structure statement.<sup>1</sup>

The weighted average price change has been calculated by holding volumes (e.g., connection numbers, energy consumption and maximum demand) constant for the relevant pricing year and calculating the percentage difference between revenue based on proposed prices for the relevant pricing year and prices for the previous year.

Tariff	Service	Average price change 22/23	Average price change 23/24	Average price change 24/25	Average price change 25/26	Average price change 26/27
RT1	A1 – Anytime Energy (Residential) Exit Service	0%	2.31%	9.51%	8.65%	4.65%
RT2	A2 – Anytime Energy (Business) Exit Service	0%	3.77%	9.18%	8.96%	5.95%
RT3	A3 – Time of Use Energy (Residential) Exit Service	0%	14.90%	10.69%	12.12%	8.25%
RT4	A4 – Time of Use Energy (Business) Exit Service	0%	14.59%	10.51%	19.49%	13.29%
RT5	A5 – High Voltage Metered Demand Exit Service or C5 Bi-directional Service	0%	5.02%	9.31%	2.40%	2.59%
RT6	A6 – Low Voltage Metered Demand Exit Service or Bi-directional Service	0%	5.07%	9.09%	2.40%	2.61%
RT7	A7 – High Voltage Contract Maximum Demand Exit Service or C7 Bi-directional Service	0%	4.25%	8.41%	2.40%	2.59%
RT8	A8 – Low Voltage Contract Maximum Demand Exit Service or Bi-directional Service	0%	6.27%	6.99%	2.34%	2.59%
RT9	A9 – Streetlighting Exit Service	0%	7.50%	5.77%	5.32%	4.52%
RT10	A10 – Unmetered Supplies Exit Service	0%	4.50%	6.27%	1.45%	2.58%
RT11	B1 – Distribution Entry Service	0%	11.75%	2.89%	3.61%	3.56%
RT13	C1 – Anytime Energy (Residential) Bi-directional Service	0%	2.11%	9.46%	8.63%	4.60%

<sup>1</sup> The Final Decision and Tariff Structure Statement can be found at: [Access Arrangement 2022-2027 - Economic Regulation Authority Western Australia \(erawa.com.au\)](https://www.era.gov.au/Access-Arrangement-2022-2027-Economic-Regulation-Authority-Western-Australia).

Tariff	Service	Average price change 22/23	Average price change 23/24	Average price change 24/25	Average price change 25/26	Average price change 26/27
RT14	C2 – Anytime Energy (Business) Bi-directional Service	0%	2.06%	8.72%	8.77%	5.86%
RT15	C3 – Time of Use (Residential) Bi-directional Service	0%	13.25%	10.98%	11.96%	8.14%
RT16	C4 – Time of Use (Business) Bi-directional Service RT16	0%	14.69%	10.34%	21.31%	14.54%
RT17	A12 – 3 Part Time of Use Energy (Residential) Exit Service or C9 Bi-directional Service	0%	11.20%	10.12%	11.92%	8.21%
RT18	A13 – 3 Part Time of Use Energy (Business) Exit Service or C10 Bi-directional Service	0%	15.63%	11.94%	15.84%	10.44%
RT19	A14 – 3 Part Time of Use Demand (Residential) Exit Service or C11 Bi-directional Service	0%	12.85%	8.08%	13.68%	9.32%
RT20	A15 – 3 Part Time of Use Demand (Business) Exit Service or C12 Bi-directional Service	0%	12.87%	9.63%	20.64%	15.88%
RT21	A16 – Multi Part Time of Use Energy (Residential) Exit Service or C13 Bi-directional Service	0%	13.58%	11.80%	11.61%	8.01%
RT22	A17 – Multi Part Time of Use Energy (Business) Exit Service C14 or Bi-directional Service	0%	14.81%	8.25%	20.29%	14.37%
RT34	A19 – Super Off-peak Energy (Business) Exit Service or – C17 Bidirectional service	0%	0%	9.55%	8.50%	5.67%
RT35	A18 – Super Off-peak Energy (Residential) Exit Service or C16 – Bidirectional Service	0%	0%	9.23%	8.68%	4.72%
RT36	A21 – Super Off-peak Demand (Business) Exit Service or C19 – Bidirectional Service	0%	0%	7.73%	8.46%	5.63%
RT37	A20 – Super Off-peak Demand (Residential) Exit Service or C18 – Bidirectional Service	0%	0%	9.48%	8.24%	3.69%
RT38	C23 – LV Distribution Storage Bidirectional Service	0%	0%	9.01%	4.58%	2.63%
RT39	C24 – LV Distribution Storage Bidirectional Service	0%	0%	9.01%	4.58%	2.63%
RT40	A22 – LV EV Charging Exit Service	0%	0%	9.34%	4.24%	2.65%
RT41	A23 – HV EV Charging Exit Service	0%	0%	9.30%	4.21%	2.60%
Distribution Connected Customers		<b>0.00%</b>	<b>7.41%</b>	<b>9.65%</b>	<b>7.20%</b>	<b>4.47%</b>

Tariff	Service	Average price change 22/23	Average price change 23/24	Average price change 24/25	Average price change 25/26	Average price change 26/27
TRT1	A11 - Transmission Exit Service	0%	7.79%	6.95%	7.17%	7.65%
TRT2	B2 - Transmission Entry Service	0%	7.78%	6.62%	6.63%	7.66%
TRT3	C22 - Transmission Storage Service	0%	0%	6.01%	6.59%	7.68%
Transmission Connected Customers		0.00%	7.71%	6.77%	6.87%	7.66%
	All Tariffs	0.00%	7.44%	9.47%	7.18%	4.67%