



WESTERN POWER'S LIST OF EXEMPTIONS FROM COMPLIANCE FROM TECHNICAL RULES GRANTED AFTER 1 JULY 2007

No	Date of Exemption	To whom Exemption was granted	Clause to which the Exemption has been granted	Concise Details of the Exemption (including reason for granting the exemption)
1	16 January 2008	Newgen Neerabup Unit 1	3.3.3.1(a)	<p>Modified reactive capability:</p> <p>0.8 Lagging 101.3 MVAR 0.9 Leading 68.5 MVAR</p> <p>Basis: Financial contribution of \$4.07M for the shortfall capability, pursuant to clause 3.3.3.1(d).</p>
2	16 January 2008	Newgen Neerabup Unit 1	3.3.3.3(b)	<p>Modified off-nominal frequency capability:</p> <p>47.0 – 47.5 Hz 20 seconds 47.5 – 51.5 Hz continuous 51.5 – 52.0 Hz 20 seconds 52.0 – 52.5 Hz 0 seconds</p> <p>Basis: Constrained operation for SWIS loads below 1960MW. Web link to be inserted here (to WP letter of 16/01/08 granting the exemption, located on the Western Power web site)</p>
3	29 January 2008	Bluewaters Power Station Unit 2	3.3.3.5	<p>Modified load ramping rates:</p> <p>A derogation to clause 3.3.3.5 of the Technical Rules is granted such that the requirement to respond at a rate of 5% of nameplate rating per minute is modified to require the power station to respond by increasing output by 10 MW in the first 10 seconds and then after one minute increasing output at a rate of 3% of</p>



				nameplate rating per minute. (Technical Rules 26 April 2007). Basis: Resulting from exemption for Unit 1 and the System Management's acceptance.
--	--	--	--	--

Last update: 28 November 2008

For more details, refer to Western Power's web site:

http://www.westernpower.com.au/mainContent/workingWithPower/NetworkAccessServices/accessArrangement/Technical_Rules.html